# The Future is Brighter with Agritech Fertilizers

Interim Financial Report for the half year ended June 30, 2019 (Un-audited)





# OUR VISION

To become a major regional diversified fertilizer company

# OUR MISSION

To become a diversified manufacturer of both nitrogenous and phosphatic fertilizers, significantly contributing to the development of the agricultural sector of Pakistan.

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# **Company Information**

# **BOARD OF DIRECTORS**

Mr. Sardar Azmat Babar Chauhan *Chairman* 

Mr. Muhammad Faisal Muzammil Chief Executive Officer

Mr. Talha Saeed

Mr. Asim Murtaza Khan

Ms. Ameena Zafar Cheema

Mr. Asim Jilani

Mr. Abdul Karim Sultanali

# CFO

Mr. Syed Taneem Haider

# AUDIT COMMITTEE

Mr. Asim Murtaza Khan Chairman

Mr. Talha Saeed

Mr. Abdul Karim Sultanali

Mr. Asim Jilani

# **HR & REMUNERATION COMMITTEE**

Ms. Ameena Zafar Cheema Chairperson

Mr. Abdul Karim Sultanali

Mr. Muhammad Faisal Muzammil

Mr. Asim Jilani

# LEGAL ADVISOR

Mr. Barrister Babar S Imran

# SHARES REGISTRAR

Hameed Majeed Associates (Private) Limited

# AUDITORS

KPMG Taseer Hadi & Co. Chartered Accountants, Lahore

# BANKERS

JS Bank Limited **Faysal Bank Limited** National Bank of Pakistan Standard Chartered Bank (Pakistan) Limited Albaraka Bank Pakistan Limited Dubai Islamic Bank Pakistan Limited Summit Bank Limited Silk Bank Limited Allied Bank Limited Bank Alfalah Limited The Bank of Punjab Bank Islami Pakistan Limited Askari Bank Limited Pak Libya Holding Company (Pvt.) Limited Soneri Bank Limited Citi Bank N.A. Meezan Bank Limited United Bank Limited Habib Bank Limited **MCB** Bank

# **Registered Office**

2<sup>nd</sup> Floor Asia Centre, 8-Babar Block, New Garden Town, Lahore Ph: +92 (0) 42 35860341-44 Fax: +92 (0) 42 35860339-40

# **Project Locations**

Unit I

# Urea Plant

Iskanderabad, District Mianwali. Ph: +92 (0) 459 392346-49

# Unit II

GSSP Plant Hattar Road, Haripur. Ph: +92 (0) 995 616124-5

# **Directors' Review**

The Directors of Agritech Limited, henceforth called the Company, along with the management team are pleased to present the Company's Interim Report accompanied by the Reviewed Financial Statements for the Six months ended June 30, 2019.

These interim financial statements have been endorsed by the Chief Executive Officer, Chief Financial Officer and one of the directors in accordance with the Code of Corporate Governance, having been recommended for approval by the Audit Committee of the Board and approved by the Board of Directors for presentation.

### **Business Review**

### **Principal Activities**

The main business of the Company is the manufacturing and marketing of fertilizers. The Company owns and operates the country's one of the newest and most efficient urea manufacturing plant at Mianwali, Punjab Province. The Company also operates the manufacturing facility of GSSP (Granular Single Super Phosphate) at Haripur Hazara, Khyber Pakhtunkhwa (KPK) Province. The Company markets its fertilizers from these plants under one of the most trusted brand name "TARA" in the fertilizer industry.

### **First Half in Review**

### **Financial Results of Agritech Limited**

	Half Year Ended June 30, 2019	Half Year ended June 30, 2018
Sales - Net	4,799,028,790	510,626,303
Operating Profit (Loss)	353,196,987	(1,138,551,174)
Finance cost	(1,698,987,608)	(1,115,636,529)
Profit (Loss) before Tax	(1,345,790,621)	(2,254,187,703)
Profit (Loss) after Tax	(1,264,102,517)	(2,054,509,916)
Profit (Loss) per share	(3.22)	(5.24)

### Overview of Fertilizer Industry:

During the 1st half of 2019 the Production of Urea increased by 13% to 2,904K tons vs 2,573K tons in 2018. This strong increase in production is attributed the continuous supply of gas/RLNG to closed Urea plants on SNGPL, including the Company's Urea plant. Urea offtakes for the period under review were recorded at 2,888K tons increasing by 6% vs 2,729K tons in same period last year. Higher production from the Urea plants on SNGPL Network provided enough supply to cater to the increase in the demand of Urea during the period under review.

The Company had a very good year in terms of gas supplies when he plant restarted in Sep 2018 has been continuously running, barring a few days closure due to gas/RLNG supply issue, and no technical shutdown was witnessed during this period emphasizing the fact that during shutdown the plant has been kept in excellent working conditions. During the period under review and the Company managed to produce 172 K Tons of Urea (Nil K tons: 2018) against installed capacity of 215K tons for the period. The Company sold 134 K tons Urea (5 K tons: 2018).

Consumption of Phosphates, during the 1st half of 2019, saw a decline of 5% to 357K ton of Nutrients vs 357K tons last year. However, Production of Phosphates products registered an increase of 15% (240K ton Nutrients in 2019 vs 209K ton Nutrients in 2018) primarily due to increase in DAP production in the country. The Company, being a major SSP player, produced 23 K Tons SSP in 1H 2018 (26 K tons: 2018) and sold 11 K tons during the period (19 K tons: 2018).

### **Capital Restructuring:**

Gas curtailment to the Company's Urea plant during the past many years was the major cause of non-servicing of the debt of the Company and the accumulation of mark-ups further increased its debt burden. In order to streamline this debt burden, a Capital Restructuring Plan was envisaged with the cooperation of lenders to devise a sustainable capital structure, which included the conversion of its existing long term debt including mark-ups into Preference Shares. The plan also includes sale of excess land to payoff long term lenders after seeking the necessary approvals. The infrastructure developments plans of GOP around the Company's both plants will likely to increase the value of its land. Particularly, the participation of the Company in CPEC project's section Hakla-Daudkhel-DI Khan through provision of land for the said project looks very promising and with the completion of CPEC, the surplus land of the Company has potential for commercial and industrial activities for CPEC related trades in the future.



# **Directors' Review**

The Rehabilitation Plan was filed through a petition in Lahore High Court in June 2016 for the enforceability of the scheme under section 284-288 of the Companies Ordinance, 1984. The hearings at the LHC are continued and the Company is confident to obtain decision through the court for the Rehabilitation Plan and committed to implement the plan to improve the financial position of the company.

### **Future Outlook**

The Company is confident of continuity of gas supplies to its urea plant as ECC has already approved it running till at least Oct 2019. Urea supply demand of the country also shows that the additional supply is required to meet the growing Urea demand. GOP is also supporting the increased supply by running the Urea plants than expensive imports to save the precious Foreign Exchange and higher subsidy. The improved supply of gas will surely reflect in the financial results of the company.

The company will continue to streamline other initiatives like Scheme of Arrangement after the necessary court approvals and undertake necessary actions for the long term development of the surplus land to generate additional resources to address its financial obligations.

### Changes in accounting policies:

The Company has adopted IFRS 15 "Revenue from Contracts with Customers" and IFRS 9 "Financial Instruments" from 01 January 2019 which is effective from the annual periods beginning on or after 01 July 2018 and period ending on or after 30 June 2019 respectively. The details of new significant accounting policies adopted and the nature and effect of the changes from previous accounting policies are further explained in note 3 of condensed Interim Financial Statements.

### Modification in the Auditors report

# Qualification

In auditor's report for the period, auditors raised concern, As stated in note 8.1 and 12.1, management has assessed the recoverability of deferred tax asset on tax losses and tested the impairment of goodwill based on five years business plan approved by the Board of Directors and asserts that no impairment is required. However, we are unable to obtain sufficient appropriate evidence with respect to key assumptions used in the business plan i.e. operational days based on availability of natural gas and cost of raw material based on gas rates since approval from Government of Pakistan for supply of gas to the Company at subsidized rates is available only till October 2019. Management is however confident that supply of gas will be available on long term basis. Consequently, we were unable to determine whether any adjustments in respect of impairment were necessary for goodwill amounting to Rs. 2,567.31 million and deferred tax assets amounting to Rs. 6,123.37 million recognized on tax losses of Rs. 21,115.08 million in these condensed interim financial statements.

### Emphasis

Auditors also raised concern about company ability to operate as going concern. The fact of the matter is that the gas curtailment coupled with gas pricing issue to the Company's urea plant has been the most crucial factor for the past few years' operational and liquidity issues of the Company. The fertilizer sector as a whole and the Company in particular faced unprecedented gas curtailment during the last five years. The Company has been financing its assets and operations through high level of borrowings. Due to overall gas shortage in the system, Government of Pakistan ("GOP") diverted gas from fertilizer sector to other sectors particularly power sector during summer and domestic sector during winter. This gas curtailment caused low urea production versus available capacity resulting in continuous operational and liquidity issues which further resulted in overdue borrowings and related mark-up as referred to in note 20 to the financial statements. The Company could not fully cater to its financial cost and has incurred a loss before tax of Rs. 1,345.79 million (2018: Rs. 2,254.18 million) during the period and as at the reporting date, its current liabilities have exceeded tis current assets by Rs. 41,796.61 million, including Rs. 37,297.70 million relating to overdue principal and interest / mark-up thereon, and accumulated losses of the Company exceeded the shareholder's equity by Rs. 6,152.64 million.

'These conditions cast significant doubt on the Company's ability to continue as a going concern and, therefore, it may not be able to realize its assets and discharge its liabilities in the normal course of business. However, the management is confident that the Company will be able to continue as a going concern based on the factors mentioned in following paragraphs.

Gas supply to the Company has witnessed significant improvement with regular imports of Liquefied Natural Gas ("LNG") by the Government of Pakistan ("GOP"). Consistent LNG imports improved RLNG flow to Sui Northern Gas Pipelines Limited ("SNGPL") benefitting consumers including fertilizer sector. Gas supply to the Company's urea plant was restored in the September 2018 on a blend of natural gas and RLNG. Subsequently in 2019 RLNG supplies at subsidized rate were provided to the company and plant has been running on regular basis. The Company operated its urea plant for 158 days in 2019 (2018: Nil days) which resulted in Urea production of 172,522 tons (2018: Nil tons). The Company during the current period was also able to sell 134,074 tons Urea (2018: 5,013 tons). With the improved supply of gas, the Company managed to make the Operating Profit of Rs. 353.19 million after a gap of 2 years.

The expectation of continuous availability of gas is based on the fact that the GOP has commissioned second LNG terminal in the country with capacity of 600 mmscfd gas processing and additional RLNG imports for second terminal has already been started. This new terminal is in addition to the first terminal commissioned in 2015 with a 15 year agreement with Government of Qatar, to import nearly 3.75 million tons of LNG per year. The import of LNG has been streamlined at 1,200 mmcfd per day on both terminals in the country during most part of the year. SNGPL is receiving complete flow of LNG imports under swap arrangement from both terminals. This has further improved the flow of gas into SNGPL system and making available required gas volumes for the fertilizer plants on SNGPL network.

Like last year, the shortage of urea continued during 2019 due to imbalance of urea supply demand. In order to bridge the urea shortages in the country, GOP decided to continue to operate urea plants on SNGPL network, including the Company's urea plant. Economic Coordination Committee ("ECC") and cabinet accorded approval for restoration of gas supply to the Company and another fertilizer plant in September 2018, initially for two months on RLNG and system gas blend and then on 100% RLNG supply at subsidized rate by GOP during Rabi season. Later on the gas supply was further extended till October 2019 to cater to the demand of Rabi season. The Company based on its negotiations with the GOP is hopeful that they will be able to secure availability of gas on a long term basis subsequent to October 2019 at the subsidized rate to bridge the urea shortages in the country. Moreover, after discontinuity of subsidy on Urea in year 2018, the urea price capping has also removed enabling the Company to pass on the impact of higher input costs for sustainability of business operations in the long term. These measures will ensure the economic viability of utilizing RLNG for the production of Urea in the country and also ensure continuous supply of commodity to avoid recurrence of Urea shortages in the country.

Further, with the support of its lenders, the management, for rehabilitation of the Company, has prepared a scheme of arrangement ("the Scheme") to restructure its existing over-due long term debts and related mark-up as of 31 December 2013 (proposed effective date) through issuance of preference shares. The scheme also envisages settlement / restructuring and repayment of that portion of overdue mark-up that is not converted into preference shares. After the approval by the Board of Directors and Shareholders of the proposed scheme in their meeting held on 05 November 2013 and 10 December 2013 respectively, the said scheme was filed with Honorable Lahore High Court under the provisions of repealed Companies Ordinance, 1984 on 10 June 2016 for necessary sanction and order. As at the reporting date, the proceeding are in progress and the order of the Lahore High Court is awaited

In addition to above, the Company sees strong potential in selling its spare land after the necessary legal and commercial approvals. In 2016, 216 kanals of Company's' land was acquired by National Highway Authority (NHA) for the construction of China Pakistan Economic Corridor (CPEC) that crosses through the land owned by the Company. With the development of CPEC in next two years, the Company foresee significant appreciation of its spare land. The proceeds from the sale of land will also help settle the long term liabilities of the Company.

The management believes that the measures as explained above will generate sufficient financial resources for the continuing operations. Accordingly, these financial statements are prepared on a going concern basis and do not include any adjustments relating to the realization of its assets and liquidation of any liabilities that might be necessary should the Company be unable to continue as a going concern

### Acknowledgement

The Board takes this opportunity to thank the company's valued customers and the financial institutions whose faith and support over the years has cultivated a mutually beneficial relationship, playing a key role in the growth of the businesses.

The Board also wishes to place on record its appreciation for the employees of the Company. The sustainability of business in the difficult business environment was possible due to their hard work and commitment.

On behalf of the Board

Chief Executive Officer

Lahore Date : 30 October 2019



ڈائر بکٹرزر یورٹ

# ىپلى ششماىى كاجائزە ايگرى ئىك لىينڈ كے مالياتى ىتائىج:

30 جمان 2018 پنجتمد ششای	30جرن 2019 پھتر ہشمای	
510,626,303	4,799,028,790	خالص فمروخت
(1,138,551,174)	353,196,987	آپرینُنگ منافع (نقصان)
(1,115,636,529)	(1,698,987,608)	مالياتي لاكت
(2,254,187,703)	(1,345,790,621)	قبل اذقیکس منافع ( نقصان )
(2,054,509,916)	(1,264,102,517)	بعداز کیک منافع (نقصان)
(5.24)	(3.22)	فی حصص منافع (نقصان)

کهاد کی صنعت کا مجموعی جائزہ:

پہلی ششاہی2019 کے دوران یوریا کی پیدادار،13 کے اضافہ ے2,904 ہزارٹن ہوئی جو کہ 2018 میں 2,573 ہزارٹن تھی ۔ پیدادار میں یے نمایاں اضافہ SNGPL پر چلنے والے بندیور یاپانٹ بشول کمپنی کے یوریاپانٹ کو گیس RLNG میں مسلسل فراہمی کی دجہ میں میں اور پر جائزہ مدت کے دوران یوریا کی طلب میں اضافہ کو پورا ہزارٹن کے مقابلے6% بڑھ 2,888 ہزارٹن درج کرائی گئی -SNGPL میٹ ورک پر یوریا پانٹس سے زیادہ پیدادارز پر جائزہ مدت کے دوران یوریا کی طلب میں اضافہ کو پورا کر نے کے لئے کافی فراہمی میںا کی گئی -

گیس کی فراہمی کے لحاظ سے کمپنی کے لئے بیرہت اچھاسال تھاجب اس نے تنبر 2018 میں پلانٹ کودوبارہ شروع کیا تب سے گیس RLNG سپلانی اییٹو کے باعث چند دنوں کی ہندش کے سوائے مسلسل چالوہی رکھا، اور اس مدت کے دوران کوئی تکنیکی شٹ ڈا ڈا کن نہیں دیکھا گیا باوجود اس حقیقت کے مدش ڈا ڈن سے حدوران پلانٹ شاندار ور کنگ حالت میں رکھا گیا۔زیرِ جائزہ مدت کے دوران کمپنی 215 جزارٹن کی نصب شدہ صلاحیت کے مقابل 172 ہزارٹن (Nil: 2018 ہزار کہلی ششھا تی 2019 کے دوران 134 ہزارٹن (2018 جزارٹن کی اصب شدہ صلاحیت کے مقابل 172 ہزارٹن (Nil: 2018 ہزارٹن )یوریا بنانے میں کا میاب رہی کے پنی نے

فاسفيك:

پہلی ششاہی2019 کے دوران ، فاشفیش کا استعال گزشتہ سال357 ہزارٹن کے مقالبے 5 فیصد کم ہو کر 357 ہزارٹن نیو ٹرئنٹس ہوگیا۔ تاہم ، فاسفیٹ مصنوعات کی پیدادار میں مندرجہ19 کا اضافہ(2018 میں209 ہزارٹن نیو ٹیئنٹس کے مقالبے2019 میں24 ہزارٹن نیو ٹیئنٹس) کی بنیادی دوسال میں ڈی اے پلی کی زیادہ پیدادار ہے۔ کیپنی نے ،الیں ایس پی کے اہم مینوفیچرر ہونے کے ناطے،2019 کی پہلی ششاہتی میں23 ہزارٹن ایس ایس پی(26 ہزارٹن: 2018) پیدا کی اور مدت کے دوران 11 ہزارٹن (19 ہزارٹن: 2018) فروخت کی ہے۔

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ڈائر یکٹرزر یورٹ

سرمایی کے تطعیم فون گزشتہ کی سالوں کے دوران کمپنی کے یور یا پلانٹ کو کیس کی تخفیف ندصرف قرض کی واپسی میں تا خیر کی اہم وجہ ہے بلکہ قرض اور سود میں اضافے کا سب بھی ہے۔ اس قرض کی تنظیم نو اور مقصد کمپنی کے پاس موجودا ضافی اراضی کا فروخت ہے شرور کی منظور یوں کے بعد جس کی ارتم وجہ ہے بلکہ قرض اور اس پر سود کو ترجیح تصص میں تد میں کرنا ہے۔ اس قرض کی تنظیم نو و مقصد کمپنی کے پاس موجودا ضافی اراضی کا فروخت ہے شرور کی منظور یوں کے بعد جس کی آر دنی سے طویل مدتی قرض اور اس پر سود کو ترجیح تصص میں تد میں کرنا ہے۔ اس مقصو ہے کا ایک ڈھانے پنی کر تی کے مصوبے سے دونوں پاہٹ کے گرداراضی کی قیمت میں اضافے اراضی مستقبل میں متعلقہ ٹریڈر کے لئے تو اور کی شرکت ، بذر بعداراضی کی فراہ ہی ، بہت اہم ہے، ی پیک کی بحکی تی کی اضافی اراضی مستقبل میں متعلقہ ٹریڈر کے لئے تو اور منصوبی میں اہم کردارادادا کر ہے گی شرکت ، بذر بعداراضی کی فراہ ہی ، بہت اہم ہے، ی پیک کی بحکی تی کی اضافی اراضی مستقبل میں متعلقہ ٹریڈر کے لئے تو اور گونسی تھیں اس اور اس کر قرارادادار کر

سرمایری شظیم نو سے اس پادن ککینیز آرڈینن 1984 کی دفعہ 284-284 کے تحت جون 1016 میں لاہور ہائی کورٹ میں ایک پٹیشن کے ذریعے دائر کیا گیا۔لا ہور ہانی کورٹ میں ساعت جاری ہےاور کمپنی عدالت کے ذریعے فیصلہ ایچ دق میں حاصل کرنے کے لئے پرامید ہے،جس سے کمپنی کی مالی پوزیشن میں بہتری آئے گی۔

مستقتر کا فنط نظر کم کمپنی کواپنے اور یا چانٹ کو گیس کی فراہمی کے تسلسل کا لفتین ہے کیونکدای تی تی نے بہلے ہی اسے کم سے کم اکثر بر2018 تک چلانے کی منظوری دی ہے ۔ ملک کی یور یا کی طلب ورسد بھی بی خاہر کرتی ہے کہ یور یا پایٹ کو وافر سپادتی حال کو پورا کرنے کے لئے اضافی فراہمی کی ضرورت ہے مبتلی درآ مدات سے فیتی غیر ملکی زیرما دلداوراعلی سبند کی بچانے کے لئے حکومت پا کستان بھی یور یا پایٹ کو وافر سپادتی کے ذریعے جاپت کردہی ہے۔ گیس کی بہتر فراہمی کی بیٹی طور پر کپنی کے مالی تائی ہے خاہر ہودگی -حکومت پا کستان بھی یور یا پایٹ کو وافر سپادتی کے دریعے جاپت کردہی ہے۔ کیس کی بہتر فراہمی لیتی بیٹی طور پر کپنی کے مالی تائی سے خاہر ہوگی -حکومت پا کستان سے لیے ضرور کی عدانی کی دریا ہوا ہے کہا تھا ہے گیس کی میٹر فراہمی کی میں اور اپنی میں اور طبق کی سیند کی بیدا کر ہے کہ زائدز میں کی طویل مدتی ڈو طبیب سے صرور کی اقدات اور ایک میں جائی ہے۔

اکاؤ منٹک پالیسیوں میں تہدیلیاں: کمپنی نے کم جنور کو2019ء –1FRS <sup>کسٹ</sup>رز کے ساتھ کنٹر کیٹ سے ریو نیو"اور FRSS" فنانشل انسٹر دمنٹ "اختیار کیا ہے جو بالتر تیب سالا نہ مدت کے آغاز سے یا کم جولائی 2018 کے بعداور مدت کے اختیام سے یا 30 جون 2019 کے بعد مؤثر ہے۔اختیار کردہ نخی اہم اکاؤ منٹک پالیسیوں کے تہدیلیوں کی نوعیت اوراثر کی مجموعی عبور کی الی گوشواروں کے نوٹ 3 میں مزید دخت کی گئی ہے۔

آڈیٹر کی رپورٹ میں ترمیم کوالیفکیش اڈیٹر نے رپورٹ میں تشویش کا ظہار کیا ہے کہ مدت کے لئے آڈیٹر کی رپورٹ میں، آڈیٹرز نے تشویش ظاہر کی ہے، جیسا کہ نوٹ 1.8 اور 1.21 میں بیان کیا گیا، ینجنٹ نے بورڈ آف ڈائر بکٹرز کی طرف سے منظور شدہ پانچ سالہ کار دوباری منصوبے میں استعمال ہونے والے کلید کی مصادات کے بارے میں مناسب آڈٹ کے ثوبوت حاصل کرنے میں قاصر میں مثلا وقد کی گوانسی نیں ہوا ہے۔ تاہم، نہم کار دوباری منصوبے میں استعمال ہونے والے کلید کی مضادات کے بارے میں مناسب آڈٹ کے ثوبوت حاصل کرنے میں قاصر میں مثلا وقد روتی کی تشویر شدہ پانچ آپریشنل دفول اور فراہمی کی منظور کی مطابق گیس کی شرحوں پر مینی خام مال کی قیسان وار تصوب میں استعمال ہونے والے کلید کی دستا ہی پر میں تاہم مینجہ نے کو اور فراہمی کی منظور کی کے مطابق کی شرحوں پر مینی خام مال کی تعین اور تاہی کی منظور کی تعین کے دستا ہو گوشار دون اور میں 20 ملاور کی منظور کے مطابق کیس کی شرحوں پر مینی خام مال کی قیست اور حکومت پا کہ میں کی دونے ک

تاكيد

آڈیٹرز نے کمپنی کی رواں دواں ہونے کی کی صلاحیت پرتشویش کا اظہار کیا ہے۔اس معاطے کی حقیقت یہ ہے کہ کمپنی کو گزشتہ سالوں میں گیس کی تخفیف اور گیس کی قیمت کا سامنا ہونے اور گیس کی لوڈشیڈ ملک کی وجہ سے یوریا بلانٹ کی بار بندش کی بدولت آپریشنل مسائل سے سب قرض دہندگان کی طرف سے عائمہ معاہدوں کی خلاف ورزی پر مجبود ہوگئی تھی۔ تما مزیلا نزر شعبہ نے مجموع طور پر اور کمپنی نے خاص طور پرگزشتہ پانچ سالوں سے دوران غیر متوقع گیس کی تخفیف کا سامنا

ڈائر بکٹرزر یورٹ

درجہ کے قرضوں کے ذریعے فنائس کیا ہے۔سٹم میں تجوی گیس کی قلت کی دجہ سے حکومت پاکستان نے گیس کوفر ٹیلائز ریکٹر ہے دیگر نیکٹرز خاص طور پر گرمیوں میں پادریکٹر ادر سردیوں کے دوران ڈومیٹ کی کیٹر کوننٹل کردیا۔ بیگیس کی تخفیف دستیاب صلاحیت سے خلاف یوریا کی کم پیداوار کی دجہ تی نیتیٹ مسلسل آپریشنل ادرلیکو یڈیٹر مسائل پیدا ہوئے جس کے مزید بیتیج میں زائدا کمتیا دقر ضون اور متعلقہ مارک اپ میں اضافہ ہوا جس کاذکر عبوری مالی حسابات کے نوٹ 20 میں کی اخرا خاص طور پر گرمیوں میں پاوریکٹر اور کر تک اوران مدین کے دوران کیٹنی کوننٹل کردیا۔ بیگیس کی تخفیف دستیاب صلاحیت کے خلاف یوریا کی کم پیداوار کی دجہ تی بیٹی میں کار کو اور متعلقہ مارک اپ میں اضافہ ہوا جس کا ڈکر عبوری مالی حسابات کے نوٹ 20 میں کیا گیا ہے۔ کر تک اوران مدین کے دوران کیٹی کوئیکس سے قبل 7.345 ملین روپے (1.340 ملین روپے 2.54 ملین روپ ) خسار ہ موجودہ ادا تیکیاں اس کے موجودہ اخالوں سے 1340 ملین روپے ،بشول زائدا لیعا داصل زراد راس پر مود /مارک اپ سے متعلقہ 37,297 ملین روپے ،اوران طرح کیٹی کا مجنوبی کا مجود

ان حالات سے پلتی ہوئی کمپنی کی رواں دواں ہونے کی کی صلاحیت پرتشویش کے اظہار پرنمایاں شہات پائے جاتے میں اور البذا، وہ اپنے افاثوں کو پیچا بنے اور کاروبار سے معمول کے مطابق اپنی ذمہ داریوں کوادا کرنے کے قابل نہیں ہوگی۔ تاہم ، انتظامیہ کو لفتین ہے کہ کمپنی درج ذیل میراگراف میں مذکور ہمنا ور کی طرف کر خطر پر جاری رہنے کے قابل ہوجائے گی۔

تطومت پاکستان کی طرف کے لیکویفائیڈ نیچرل گیس (LNG) کی با قاعدہ درآمدات کے ساتھ کینی کوئیس کی فراہمی نمایاں بہتر ہوگئی ہے۔LNG کی کیساں درآمدات سے سوئی ناردرن گیس پائپ لائن کی پیٹر (SNGPL) کا بہاؤ بہتر ہوگیا جس سے صارفین بشمول فر ٹیلا کز رشعبہ کوفائدہ ہورہا ہے۔کینی کے یوریا پلانٹ کوئیس سپال کی نیچرل گیس اور RLNG کے امتیاز پر تشہر 2018 میں بحال کی گئی۔اس کے بعداعانتی نرخ پر RLNG سپلا ٹیز کمپنی کو گی گی فاور پلانٹ باقامدہ بند پر چکت پائی نیچرل گیس 2019 میں 158 دنوں (2018 میں بحال کی گئی۔اس کے بعداعانتی نرخ پر RLNG سپلا ٹیز کمپنی کو کمپیل کی گئی اور پلانٹ با قاعدہ بناد پر چکتا رہا۔کمپنی نے اپن ایوریا پلانٹ 2019 میں 158 دنوں (Nil:2018 میں بحال کی گئی۔اس کے بنتیچ یوریا کی پیداوار 25,272 شن (Nil 2018 ش 2013 میں 15,013 میں ایک ورضت کرنے کے قابل رہی۔گیس کی بہتر فراہمی کے ساتھ، کمپنی 2 سال کے وقلہ کے بعد 13,500 میں چوئی۔

گیس کی منتقل دستایل کی تو تع اس حقیقت پرتنی ہے کہ GOP نے ملک میں دوسرا ایل این جی ٹرمینل لگایا ہے جس کی گنجائش mmscf 200 گیس پروسینگ ہے اور دوسر سے ٹرمینل کے لئے اضافی آرایل این جی کی درآمد ات کا آغاز ہو دِکا ہے۔ یہ نیا ٹرمینل سال 2015 میں شروع کیے گئے سپیلر ٹینل کے علاوہ ہے جس میں 15 سال کے معاہد ے کے تحت قطر کی حکومت نے سالا نہ تقریباً 3.75 ملین شرایل این جی درآمد کر ما ہے۔ ایل این جی کی درآمد کو ملک میں دونوں شرمینل پر پروسی میں 15 سال کی معاہد ے کے ہے۔ ایس این جی پی ایل کو دونوں ٹرمینلز سے تبادالدا نظام کے تحت ایل این جی کی درآمد کو ملک میں دونوں شرمینل پر پر میں 2001 ایم ایم تی ایف ڈی پر ہموار کیا گیا آئی ہے اور ایس این جی پی ایل مند ورک پر فرطا زند کو سک تھی کی مطلو بہ تھار ارد میں ہو کہ دی تھی قائن میں میں میں

ی پیچلسال کی طرح، 2019 کے دوران، یوریا کی فراہمی سے مطالبہ میں عدم قوازن کی وجہ سے ملک میں یوریا کی قلت کا سامنا کرنا پڑا۔ ملک میں یوریا کی قلت کا دورتر نے کے لئے، جی او پی نے ایس این جی پی ایل نیٹ درک پر یوریا پلانٹ بشول ایگری ڈیک یوریا پلانٹ کو مسلسل چلانے کا فیصلہ کیا۔ اقتصاد کی راہط کمیٹی ("ای می میں") اور کا بیند نے تعمیر 2018 میں ابتدائی طور پردو، او کے لئے RLNG سسٹم گیس مرک پر اور پچر ریتھ میزن نے دوران 100 فیصلہ کا سال پی لیک پٹی اور منظوری دی۔ بعدازال گیس کی سپلائی میں اکتر بر 2019 تک تو سٹج کر دری گئی۔ جی او پی کی میں ایک میں پولیا بنے کو گیس کی نمالی کی مودور کرنے کے لئے رہا ہی کی سال کتر بر 2019 تک تو سٹج کر دری گئی۔ جی او پی کی ماتھ طند و پٹی کی بخان پڑا میں ہے کہ وہ اس کی کی بحالی کی کودور کرنے کے لئے رہا بی کی سپل کی میں اکتر بر 2019 تک تو سٹج کر دری گئی۔ جی او پی کی ماتھ طند و شند پر پٹی کم بخان پڑا میں ہے کہ دورا کو کی کی اور دیکر کودور کرنے کے لئے رہا بی کی سپل کی میں اکتر بر 2019 تک تو سٹج کر دری گئی۔ جن کی ایک کی میں پول پی کی میں یوریا کی تعلمہ کی دور کودور کرنے کے لئے رہا بی کی روا میل مدت کے لئے گیس کی دمتای کو حاصل کر نے میں کا مایب ہوجائے گی۔ مزید ہیں میں اور کی کرا یور یوں پی میں میں ایک میں ایک کی ہو میں میں کی دیتا پی کی ایک میں ہو جائے گی۔ مزید ہو کی میں ایک میں یوریا کی تلد کی تعلیم کر کو میں کو بیل کی تعلم کی میں یوریا کی تعلم کی میں یوریا کی اعد اور میک میں پر یا کی بیداور کے لئے آرا لیا این بی کے استعمال کے معالی کی میں گی اور ملک میں یوریا کی تعلی کی تعلی کی تعلی کی تعلی کی تعلی کی میں لیک میں پول کی بی تو کی کی تعلی کی میں لیک میں پر ایک کی تعلی کی تعلی کی تعلی کی تعلی کی فراہ میک میں پر یا کی بیداور اور کے آرا لیا این بی کے استعمال کے معارض کی میں تی کی ہو گئی ہی تی کی میں تیں کی تھی تی میں میں یوریا کی تعلی کی تعلی کی تعرار ہے بچتن کے لئے م

مزید، اپنے قرض دہندگان کے تعاون سے، انتظامیہ نے ، کمپنی کی بحالی کے لئے ، ترجیح صص کے اجراء کے زریعے 13 وسر 2013 ( جوزہ مؤثر تاریخ ) کواپنے موجودہ زائدالمیعاد طویل مدتی قرضوں اوراس سے متعلق مارک اپ کی تنظیم نو کے لئے انتظامات کی ایک اسکیم (" سکیم") تیار کی ہے۔ اس اسکیم میں زائدالمیعاد مارک اپ کے اس حصے کے تصفیه انتظام نواد ادادا تکی پرسی فوز کیا گیا ہے جوزشیخی صصص میں تبدیل نہیں ہوتا ہے۔ یورڈ آف ڈائر مکٹرز اور شیئر ہولڈرز کی جانب سے بالتر میں 2013 اور کا دسمیر 2013 کو اپنی مینٹک میں مجوزہ اسکیم کی منظوری کے بعد، مذکورہ اسکیم کا لعد کمپنیز آرڈینٹس 1984 کی دفعات سے تحق مروری اور 2013 کو اپنی میں زائر کی گئی۔ رپورشک تاریخ کو، کارردائی جاد کی جاور لاہور با کیکورٹ سے کھا انتظار ہے۔

اس کےعلادہ، کمپنی کو ضروری قانونی ادر کمرش منظوریوں کے بعدابنے اضافی رقبہ کی فروخت کا قومی امکان ہے۔2016 میں، کمپنی کا216 کنال رقبہ یشش ہائی وے اتھار ٹی (NHA) نے چائا پاکستان اقتصادی راہداری ( ی پیک) جو کمپنی رضکلیتی رقبہ میں ہے گزرتا ہے کی قمیر کے لیے خریدا ہے۔ پیک کی ترق کے ساتھا گھے دوسالوں میں، کمپنی

ڈائر یکٹرزر یورٹ

ا پنے اضافی رقبر کی نمایاں اہمیت کودیکھتی ہے۔ رقبر کی فروخت سے حاصل ہونے والی آمد نی کپنی کی طویل مدتی واجب ادائیکیوں کے تصفیہ میں معاون ہوگی۔ انتظام یہ کو لیقین ہے کہ نہ کور وبالا اقد امات آپر یفٹر کو جاری رکھنے کے لئے کافی مالی ذرائع پیدا کریں گے۔ اس کے مطابق ، یہ مالی گوشار کے گونگ کنسر ن بنیا دپر تیار کیے گئے ہیں اور اس کے اٹا ٹوں اور کمی واجب ادائیکیوں کی لیکو ٹی یفٹن کے احساس سے متعلقہ کو کی ایڈ جسٹمنٹ شاط خیس کی گئی جو کمپنی کے جاری گونگ کنسر ن کو نامالی بنا نے کے لئے خور رہ پو کمتی ہے۔ ج بین اور ان میں اٹا ٹوں کی وصولی اور کسی تی یفٹن جاری رکھنے کے لئے خاطر خواہ مالی وسائل پیدا ہوں گے۔ اس کے مطابق ، یہ مالی تی حسابت تشویشناک بنیا دپر تیار کیے گئے ہیں اور بین اور ان میں اٹا ٹوں کی وصولی اور کسی تک واجب ادائیکیوں کے خاطر خواہ مالی وسائل پیدا ہوں گے۔ اس کے مطابق ، یہ مالیاتی حسابات تشویشناک بنیا دپر تیار کے گئے میں اور ان میں اٹا ٹوں کی وصولی اور کسی تی وادی رکھنے کے لئے خاطر خواہ مالی وسائل پیدا ہوں گے۔ اس کے مطابق ، یہ مالی بنی کی تی حکول تی خاطر خواہ مالی وسائل پیدا ہوں گے۔ اس کے مطابق ، یہ مالی تی حساب تک تو شائ بین اور ان میں اٹا ٹوں کی وصولی اور کی تیکی وادوں ایک خالے ہوئی ایڈ جسٹریٹ شائل نہیں ہے ہو کمپنی کی تلی تی حیات سے تعلق کو کی ایڈ جسٹریٹ شائل نہیں ہے ہو کمپنی کی تو شی تی حیث ہے کہا کہ وال روس رہ میں ہوں میں نے کے لئے ضروری ہوں۔ اطپار تفکی سے تعلق اور مالیاتی اداروں جن کے اعلی اور ایکی ایک اور کی یا کی اور کی ایک کر دارا دائی ہے جار میں ہو تھا تھ داری کا شکر میا دائل ہے ہی بڑی می میں میں ہوں ہے۔ یورڈ کمپنی کی خدمات کو تھی سر اہتا ہے۔ مشکل کارو ار دی جان کی ایک اور کی یا کی اور ان کی یکھند ہی میں ہوں ہے ک

منجانب بورڈ gain . چف ایگزیکٹوآ فیس

تاريخ:30 اكتوبر 2019ء



# Independent Auditor's Review Report

# To the members of Agritech Limtied Report on Review of Condensed Interim Financial Statements

# Introduction

We have reviewed the accompanying condensed interim statement of financial position of Agritech Limited ("the Company") as at 30 June 2019 and the related condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of cash flows, condensed interim statement of changes in equity, and notes to the condensed financial statements for the six-month period then ended (here-in-after referred to as the "condensed interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these financial statements based on our review.

### Scope of review

Except as explained in the basis for qualified conclusion paragraph, we conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

# **Basis for qualified conclusion**

As stated in note 8.1 and 12.1, management has assessed the recoverability of deferred tax asset on tax losses and tested the impairment of goodwill based on five years business plan approved by the Board of Directors and asserts that no impairment is required. However, we are unable to obtain sufficient appropriate evidence with respect to key assumptions used in the business plan i.e. operational days based on availability of natural gas and cost of raw material based on gas rates since approval from Government of Pakistan for supply of gas to the Company at subsidized rates is available only till October 2019. Management is however confident that supply of gas will be available on long term basis. Consequently, we were unable to determine whether any adjustments in respect of impairment were necessary for goodwill amounting to Rs. 2,567.31 million and deferred tax assets amounting to Rs. 6,123.37 million recognized on tax losses of Rs. 21,115.08 million in these condensed interim financial statements.

### Qualified conclusion

Based on our review, except for the possible effects of the matter described in the Basis for qualified conclusion paragraph, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial statements are not prepared, in all material respects, in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting.

### Emphasis of Matters

### 1. Material Uncertainty relating to Going Concern

Notwithstanding the matter described in the Basis for qualified conclusion paragraph, we draw attention to the fact that the Company during the period ended 30 June 2019 has incurred a loss before tax of Rs. 1,345.79 million and, as of that date, its current liabilities have exceeded its current assets by Rs. 41,796.61 million including Rs. 37,297.70 million relating to overdue principal and interest / markup thereon and its accumulated losses stood at Rs. 18,669.29 million. These conditions along with other matters as set forth in note 2.4 to the condensed interim financial statements indicate the existence of a material uncertainty that may cast significant doubt about the Company's ability to continue as a going concern. These condensed interim financial statements have however been prepared on a going concern basis for the reasons more fully explained in note 2.4 to the condensed interim financial interest.

2. We draw attention to notes 10.1.7, 10.1.8, 10.1.9 and 10.1.10 to the accompanying condensed interim financial statements, wherein it is stated that suits have been filed by some financial institutions for recovery of their dues. Our conclusion is not qualified in this respect.

### Other Matter

The figures for the quarters ended 30 June 2019 and 30 June 2018 in the condensed interim statement of profit or loss and condensed interim statement of comprehensive income have not been reviewed and we do not express a conclusion on them.

The engagement partner on the review resulting in this independent auditor's review report is Kamran Iqbal Yousafi.

Date: 30 October, 2019 Lahore KPMG Taseer Hadi & Co. Chartered Accountants

# Condensed Interim Statement of Financial Position As at 30 June 2019

	15,000,000,000	15,000,000,000
4	3,924,300,000 9,000,000 (18,669,294,436) 8,583,350,099	3,924,300,000 9,000,000 (17,516,570,092) 8,694,728,272
	(6,152,644,337)	(4,888,541,820)
5 6 7	- - 1,593,342,690 31,135,199 116,697,098	- - 1,593,342,690 31,135,199 13,533,831
8	3,317,338,086 5,058,513,073	3,471,011,626 5,109,023,346
9	19,305,509,135 4,521,165,094 5,650,211,584 17,717,124,425 1,292,000,674	19,306,931,808 3,625,350,286 5,449,310,577 16,402,280,215 1,205,087,103
10		45,988,959,989
	47,391,879,648	46,209,441,515
11 12	38,076,670,348 2,567,310,828 12,444,190 46,057,333	38,592,232,373 2,567,310,828 13,699,204 46,538,433
	40,702,482,699	41,219,780,838
13	2,066,002,667 1,561,686,368 66,423,024 2,595,098,319 213,070,984 187,115,587 6,689,396,949 47,391,879,648	2,054,694,598 293,320,595 34,865,063 2,014,711,117 265,513,591 326,555,713 4,989,660,677 46,209,441,515
	5 6 7 8 9 10 11 12	4       3,924,300,000         9,000,000       (18,669,294,436)         8,583,350,099       (6,152,644,337)         5       -         6       -         7       1,593,342,690         31,135,199       116,697,098         8       3,317,338,086         5,058,513,073         9       19,305,509,135         4,521,165,094         5,650,211,584         17,717,124,425         1,232,000,674         48,486,010,912         10         47,391,879,648         11       38,076,670,348         12       2,567,310,828         12,444,190         46,057,333         40,702,482,699         2,066,002,667         1,561,686,368         66,423,024         2,595,098,319         213,070,984         13       187,115,587

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

lei m Zvan

Director

Lahore

**Chief Executive** 

Chief Financial Officer



# Condensed Interim Statement of Profit or Loss (Un-audited) For the six months period and quarter ended 30 June 2019

		For the six months period ended		For the quar	ter ended
		30 June	30 June	30 June	30 June
		2019	2018	2019	2018
	Note	Rupees	Rupees	Rupees	Rupees
Sales - net	14	4,799,028,790	510,626,303	2,444,923,581	199,358,620
Cost of sales	15	(4,291,528,867)	(1,166,284,517)	(2,114,380,295)	(537,589,170)
Gross profit / (loss)		507,499,923	(655,658,214)	330,543,286	(338,230,550)
Selling and distribution expenses		(36,486,119)	(18,351,465)	65,801,817	(8,359,214)
Administrative and general expenses		(131,358,475)	(120,768,875)	(66,998,209)	(56,256,436)
Other operating expenses		-	(368,402,324)	-	-
Other income		13,541,658	24,629,704	2,006,390	8,809,704
Operating profit / (loss)		353,196,987	(1,138,551,174)	331,353,284	(394,036,496)
Finance cost		(1,698,987,608)	(1,115,636,529)	(893,654,612)	(533,427,085)
Loss before taxation		(1,345,790,621)	(2,254,187,703)	(562,301,328)	(927,463,581)
Taxation		81,688,105	199,677,787	190,863,641	874,712
Loss after taxation		(1,264,102,517)	(2,054,509,916)	(371,437,687)	(926,588,869)
Loss per share - basic and diluted		(3.22)	(5.24)	(0.95)	(2.36)

Chief Financial Officer

Alin m Ziran

# Condensed Interim Statement of Comprehensive Income (Un-audited) For the six months period and quarter ended 30 June 2019

	For the six month	For the six months period ended		ter ended	
	30 June	30 June	30 June	30 June	
	2019	2018	2019	2018	
	Rupees	Rupees	Rupees	Rupees	
Loss after taxation Other comprehensive income	(1,264,102,517) -	(2,054,509,916) -	(371,437,687) -	(926,588,869) -	
Total comprehensive loss for the period	(1,264,102,517)	(2,054,509,916)	(371,437,687)	(926,588,869)	

Chief Financial Officer

hatin in teran

Director



# Condensed Interim Statement of Cash Flows (Un-audited) For the six months period ended 30 June 2019

	Note	30 June 2019 Rupees	30 June 2018 Rupees
Cash flows from operating activities			
Cash used in operations	17	(1,048,764,461)	(177,977,395)
Staff retirement benefits - net		91,692,179	(423,074)
Long term advances - net		1,255,014	953,497
Long term deposits - net		481,100	1,732,750
Income tax paid		(17,391,879)	(18,902,429)
Net cash used in operating activities		(972,728,047)	(194,616,651)
Cash flows from investing activities			
Capital expenditure incurred		(9,320,823)	147,738,988
Proceeds from disposal of property, plant and equipment		-	5,336
Interest income received		13,541,658	2,496,903
Net cash generated from investing activities		4,220,835	150,241,227
Cash flows from financing activities			
(Decrease) / increase in long term finances		(1,422,673)	2,271,928
Finance cost paid		(65,325,048)	(44,709,961)
Net increase in short term borrowings		899,989,040	74,126,378
Net cash generated from financing activities		833,241,319	31,688,345
Net decrease in cash and cash equivalents		(135,265,893)	(12,687,079)
Cash and cash equivalents at beginning of the period		(2,369,813,982)	(2,247,411,334)
Cash and cash equivalents at end of the period	19	(2,505,079,876)	(2,260,098,413)

Chief Financial Officer

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Director

# Condensed Interim Statement of Changes in Equity (Un-audited) *For the six months period ended 30 June 2019*

		Capital Reserve			
	Ordinary Share Capital	Surplus on revaluation of property, plant and equipment - net of tax	Revenue reserve	Accumulated losses	Total
	Rupees	Rupees	Rupees	Rupees	Rupees
As at 01 January 2018	3,924,300,000	8,848,473,940	9,000,000	(14,447,678,404)	(1,665,904,464)
Total comprehensive loss for the period ended 30 June 2018		-		(2,054,509,916)	(2,054,509,916)
Surplus transferred to accumulated losses on account of: - disposal of buildings and plant and machinery - net of deferred tax	_	(43,083,301)	_	43,083,301	
<ul> <li>incremental depreciation on property, plant and equipment - net of deferred tax</li> </ul>	-	(116,372,350)	-	116,372,350	-
<ul> <li>Effect of change in tax rate on account of surplus on revaluation of property, plant and equipment</li> </ul>	-	121,161,670	-	-	121,161,670
	-	(38,293,981)	-	159,455,651	121,161,670
As at 30 June 2018 - (un-audited)	3,924,300,000	8,810,179,959	9,000,000	(16,342,732,669)	(3,599,252,710)
As at 31 December 2018 - (Audited)	3,924,300,000	8,694,728,272	9,000,000	(17,516,570,092)	(4,888,541,820)
Total comprehensive loss for the period ended 30 June 2019		-		(1,264,102,517)	(1,264,102,517)
Surplus transferred to accumulated losses on account of incremental depreciation on property, plant and equipment - <i>net of deferred tax</i>	-	(111,378,173)	-	111,378,173	-
As at 30 June 2019 - (un-audited)	3,924,300,000	8,583,350,099	9,000,000	(18,669,294,436)	(6,152,644,337)

Chief Financial Officer

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Director



# 1 Reporting Entity

1.1 Agritech Limited ("the Company") was incorporated in Pakistan on 15 December 1959 as an unlisted Public Limited Company under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017) and was a wholly owned subsidiary of National Fertilizer Corporation of Pakistan (Private) Limited ("NFC'), a Government owned Corporation, until 15 July 2006. Subsequently, 100% shares of the Company were acquired by Azgard Nine Limited ("ANL") as part of privatization process of the Government of Pakistan as stipulated in the Share Purchase Agreement dated 15 July 2006. On 31 October 2012, ANL sold its major shareholding in the Company to a consortium of banks and financial institutions. The shares of the Company are quoted on Pakistan Stock Exchange. The principal business of the Company is the production and sale of Urea and Granulated Single Super Phosphate ("GSSP") fertilizer. The Company has two production units with Unit I located at Iskanderabad, District Mianwali and Unit II at Hattar Road, Haripur.

### 2 Basis of preparation

### 2.1 Statement of compliance

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:

- International Accounting Standards (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

### 2.2 Basis of accounting

These condensed interim financial statements comprise of the condensed interim statement of financial position of Agritech Limited ("the Company") as at 30 June 2019 and the related condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of cash flows and condensed interim statement of changes in equity together with the notes forming part thereof.

These condensed interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the financial statements for the year ended on 31 December 2018.

Comparative condensed interim statement of financial position's numbers are extracted from the annual audited financial statements of the Company for the year ended 31 December 2018, whereas comparative interim statement of profit or loss, interim statement of comprehensive income, interim statement of cash flows and interim statement of changes in equity and related notes are stated from unaudited condensed interim financial statements of the Company for the six months period and quarter ended 30 June 2018.

These condensed interim financial statements are unaudited and being submitted to the shareholders as required under Section 237 of the Companies Act, 2017 and the Listing Regulations of the Pakistan Stock Exchange Limited.

# 2.3 Judgments and estimates

The preparation of condensed interim financial statements requires management to make judgments, estimates and assumptions for the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates. In preparing these condensed interim financial statements, the significant judgments made by the management in applying accounting policies and key sources of estimation were the same as those that were applied to the financial statements as at and for the year ended 31 December 2018.

### 2.4 Going concern assumption

The gas curtailment coupled with gas pricing issue to the Company's urea plant has been the most crucial factor for the past few years' operational and liquidity issues of the Company. The fertilizer sector as a whole and the Company in particular faced unprecedented gas curtailment during the last five years. The Company has been financing its

assets and operations through high level of borrowings. Due to overall gas shortage in the system, Government of Pakistan ("GOP") diverted gas from fertilizer sector to other sectors particularly power sector during summer and domestic sector during winter. This gas curtailment caused low urea production versus available capacity resulting in continuous operational and liquidity issues which further resulted in overdue borrowings and related mark-up as referred to in note 20 to the financial statements. The Company could not fully cater to its financial cost and has incurred a loss before tax of Rs. 1,345.79 million (2018: Rs. 2,254.18 million) during the period and as at the reporting date, its current liabilities have exceeded its current sets by Rs. 41,796.61 million, including Rs. 37,297.70 million relating to overdue principal and interest / mark-up thereon, and accumulated losses of the Company exceeded the shareholder's equity by Rs. 6,152.64 million.

These conditions cast significant doubt on the Company's ability to continue as a going concern and, therefore, it may not be able to realize its assets and discharge its liabilities in the normal course of business. However, the management is confident that the Company will be able to continue as a going concern based on the factors mentioned in following paragraphs.

Gas supply to the Company has witnessed significant improvement with regular imports of Liquefied Natural Gas ("LNG") by the Government of Pakistan ("GOP"). Consistent LNG imports improved RLNG flow to Sui Northern Gas Pipelines Limited ("SNGPL") benefitting consumers including fertilizer sector. Gas supply to the Company's urea plant was restored in the September 2018 on a blend of natural gas and RLNG. Subsequently in 2019 RLNG supplies at subsidized rate were provided to the company and plant has been running on regular basis. The Company operated its urea plant for 158 days in 2019 (2018: Nil days) which resulted in Urea production of 172,522 tons (2018: Nil tons). The Company during the current period was also able to sell 134,074 tons Urea (2018: 5,013 tons). With the improved supply of gas, the Company managed to make the Operating Profit of Rs. 353.19 million after a gap of 2 years.

The expectation of continuous availability of gas is based on the fact that the GOP has commissioned second LNG terminal in the country with capacity of 600 mmscfd gas processing and additional RLNG imports for second terminal has already been started. This new terminal is in addition to the first terminal commissioned in 2015 with a 15 year agreement with Government of Qatar, to import nearly 3.75 million tons of LNG per year. The import of LNG has been streamlined at 1,200 mmcfd per day on both terminals in the country during most part of the year. SNGPL is receiving complete flow of LNG imports under swap arrangement from both terminals. This has further improved the flow of gas into SNGPL system and making available required gas volumes for the fertilizer plants on SNGPL network.

Like last year, the shortage of urea continued during 2019 due to imbalance of urea supply demand. In order to bridge the urea shortages in the country, GOP decided to continue to operate urea plants on SNGPL network, including the Company's urea plant. Economic Coordination Committee ("ECC") and cabinet accorded approval for restoration of gas supply to the Company and another fertilizer plant in September 2018, initially for two months on RLNG and system gas blend and then on 100% RLNG supply at subsidized rate by GOP during Rabi season. Later on the gas supply was further extended till October 2019 to cater to the demand of Rabi season. The Company based on its negotiations with the GOP is hopeful that they will be able to secure availability of gas on a long term basis subsequent to October 2019 at the subsidized rate to bridge the urea shortages in the country. Moreover, after discontinuity of subsidy on Urea in year 2018, the urea price capping has also removed enabling the Company to pass on the impact of higher input costs for sustainability of business operations in the long term. These measures will ensure the economic viability of utilizing RLNG for the production of Urea in the country and also ensure continuous supply of commodity to avoid recurrence of Urea shortages in the country.

Further, with the support of its lenders, the management, for rehabilitation of the Company, has prepared a scheme of arrangement ("the Scheme") to restructure its existing over-due long term debts and related mark-up as of 31 December 2013 (proposed effective date) through issuance of preference shares. The scheme also envisages settlement / restructuring and repayment of that portion of overdue mark-up that is not converted into preference shares. After the approval by the Board of Directors and Shareholders of the proposed scheme in their meeting held on 05 November 2013 and 10 December 2013 respectively, the said scheme was filed with Honorable Lahore High Court under the provisions of repealed Companies Ordinance, 1984 on 10 June 2016 for necessary sanction and order. As at the reporting date, the proceeding are in progress and the order of the Lahore High Court is awaited.

In addition to above, the Company sees strong potential in selling its spare land after the necessary legal and commercial approvals. In 2016, 216 kanals of Company's' land was acquired by National Highway Authority (NHA)



for the construction of China Pakistan Economic Corridor (CPEC) that crosses through the land owned by the Company. With the development of CPEC in next two years, the Company foresee significant appreciation of its spare land. The proceeds from the sale of land will also help settle the long term liabilities of the Company.

The management believes that the measures as explained above will generate sufficient financial resources for the continuing operations. Accordingly, these financial statements are prepared on a going concern basis and do not include any adjustments relating to the realization of its assets and liquidation of any liabilities that might be necessary should the Company be unable to continue as a going concern.

### 2.5 Financial liabilities

The Company could not make timely repayments of principal and interest / mark-up related to long term debts as referred to in note 20. Further, as at the reporting date, the Company could not comply with certain financial and other covenants imposed by the lenders. As per the agreed terms of long term debts the lenders have unconditional right to call the loans if timely repayments are not made or covenants are not complied with. International Accounting Standard on Presentation of financial statements (IAS -1) requires that if an entity breaches a provision of a long-term loan arrangement on or before the end of the reporting period with the effect that the liability becomes payable on demand, it should classify the liability as current.

Consequently principal instalments aggregating to Rs. 4.98 million which under the terms of long term debts are due for repayment in period subsequent to 30 June 2020 have also been classified as a current liability in addition to Rs. 17,952.55 million which are overdue and Rs. 1,347.98 million which are due till 30 June 2020.

# 3 Statement of consistency in accounting policies

The accounting policies and the methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the financial statements for the year ended 31 December 2018 except for the adoption of new standards effective as of 01 January 2019 as stated below:

### 3.1 Change in accounting policies

The Company has adopted IFRS 15 "Revenue from Contracts with Customers" and IFRS 9 "Financial Instruments" from 01 January 2019 which is effective from the annual periods beginning on or after 01 July 2018 and period ending on or after 30 June 2019 respectively. The details of new significant accounting policies adopted and the nature and effect of the changes from previous accounting policies are set out below:

### 3.1.1 IFRS 15 "Revenue from Contracts with Customers"

IFRS 15 establishes a comprehensive framework for determining whether, how much and when revenue is recognized. It replaces IAS 18 "Revenue", IAS 11 "Construction Contracts" and related interpretations.

The standard introduces a single five-step model for revenue recognition with a comprehensive framework based on core principle that an entity should recognize revenue when a customer obtains control of the goods or services under the contract at an amount that reflects the consideration to which the entity expects to be entitled against those goods or services. However, the adoption of IFRS 15, did not have a material impact on the amounts of revenue recognized in these condensed interim financial statements except for reclassification of certain freight expenses that were previously classified under "Distribution and Selling expenses" and are now classified in cost of sales. The corresponding figures have been represented to reflect this change. Accordingly, selling and distribution expense of Rs. 171.53 million (30 June 2018: Rs. 1.47 million) has been reclassified to cost of sales. This reclassification has no impact on the reported Loss per Share (LPS) of the corresponding period.

### 3.1.2 IFRS 9 "Financial Instruments"

IFRS 9 replaced the provisions of IAS 39 "Financial Instruments: Recognition and Measurement" that relates to the recognition, classification and measurement of financial assets and financial liabilities, derecognition of financial instruments, impairment of financial assets and hedge accounting. There is however, no effect of the application of IFRS 9 on these condensed interim financial statements.

**3.2** Other than those disclosed above in note 3.1, there were certain other new amendments to the approved accounting standards which became effective during the period but are considered not to be relevant or have any significant effect on the Company's operations.

# 3.3 Standards, interpretations and amendments to approved accounting standards that are not yet effective

The following amendments to approved accounting standards are not yet effective. At present, the impact of application of these amendments on the Company's future financial statements is being assessed.

				Effective date (accounting periods beginning on or after)
	Standard or interpretation			
	<ul> <li>IAS 1 Presentation of Financial Statements</li> <li>IAS 8 Accounting Policies, Changes in Accounting Estimation</li> </ul>	timates and I	rrors	01 Jan 2020 01 Jan 2020
		Note	(Un-audited) 30 June 2019 Rupees	(Audited) 31 December 2018 Rupees
1	Issued, subscribed and paid-up ordinary share capital			
	Class A ordinary shares of Rs. 10 each 383,430,000 (31 December 2018: 383,430,000) Shares issued fully paid in cash		3,834,300,000	3,834,300,000
	Ordinary shares of Rs. 10 each 9,000,000 (31 December 2018: 9,000,000) Shares issued for consideration other than cash		00.000.000	00.000.000
	Shares issued for consideration other than Cash	4.1	90,000,000 3,924,300,000	90,000,000 3,924,300,000

# 4.1 Ordinary shares of the Company held by associated undertaking at period / year end are as follows:

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	30 June 2019	31 December 2018	30 June 2019	31 December 2018
	(Percentage held)		(Number of shares)	
National Bank of Pakistan Limited	27.01%	26.95%	106,014,632	105,772,577
Faysal Bank Limited	4.60%	4.66%	18,035,068	18,277,123
Summit Bank Limited	8.74%	8.74%	34,306,400	34,306,400
Silk Bank Limited	0.00%	0.00%	1,000	1,000
Standard Chartered Bank (Pakistan) Limited	5.70%	5.70%	22,373,615	22,373,615

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# Notes to the Condensed Interim Financial Information (Un-audited) For the six months period ended 30 June 2019

(Un-audited)

(Audited)

			(Un-audited)	(Audited)
			30 June	31 December
			2019	2018
5	Redeemable capitalsecured	Note	Rupees	Rupees
	<u>Under interest / mark-up arrangements</u>			
	Privately Placed Term Finance Certificates - I		1,498,602,000	1,498,602,000
	Privately Placed Term Finance Certificates - II		6,894,286,800	6,894,286,800
	Privately Placed Term Finance Certificates - III		495,460,750	495,460,750
	Privately Placed Term Finance Certificates - IV		548,825,000	548,825,000
	Privately Placed Term Finance Certificates - V		618,685,000	618,685,000
	Privately Placed Term Finance Certificates		509,874,996	509,874,996
	Privately Placed Sukuk Certificates		1,599,800,000	1,599,800,000
			12,165,534,546	12,165,534,546
	Transaction costs		-	-
		5.1 & 5.2	12,165,534,546	12,165,534,546
	Current maturity presented under current liabilities		(12,165,534,546)	(12,165,534,546)
			-	-
5.1	Types of redeemable capital			
	Interest / mark-up based financing		10,565,734,546	10,565,734,546
	Islamic mode of financing		1,599,800,000	1,599,800,000
			12,165,534,546	12,165,534,546
5.2	For overdue principal and markup, refer to note 20 to	the financial s	statements.	
			(Un-audited)	(Audited)
			30 June	31 December
			2019	2018
		Note	Rupees	Rupees
6	Long term finances - secured			
	Syndicate Term Finance - 1		3,000,000,000	3,000,000,000
	Syndicate Term Finance - 11		472,037,000	472,037,000
	Syndicate Term Finance - III		2,862,845,329	2,862,845,329
	Bank Islami Pakistan Limited - Term Finance		300,000,000	300,000,000
	National Bank of Pakistan - Term Finance		132,083,735	132,083,735
	Dubai Islamic Bank Limited - Term Finance		365,000,000	365,000,000
	Al Baraka Bank (Pakistan)			
	Limited - Diminishing Musharika	6.1	8,008,525	9,431,198
		6.2 & 6.3	7,139,974,589	7,141,397,262
	Current maturity presented under current liabilities		(7,139,974,589)	(7,141,397,262)

6.1 The Company has paid Rs. 1.42 million during the period as per the repayment schedule.

	(Un-audited)	(Audited)
	30 June	31 December
	2019	2018
	Rupees	Rupees
6.2 Types of long term finances - secured		
Interest / mark-up based financing	6,766,966,064	6,766,966,064
Islamic mode of financing	373,008,525	374,431,198
	7,139,974,589	7,141,397,262

6.3 For overdue principal and mark-up, refer to note 20 to the financial statements.

		Note	(Un-audited) 30 June 2019 Rupees	(Un-audited) 31 December 2018 Rupees
7	Convertible, redeemable preference shares		·	
	Preference shares of Rs. 10 each 159,334,269 (31 December 2018: 159,334,269)			
	Shares issued fully paid in cash	7.1	1,593,342,690	1,593,342,690

7.1 This represents local currency, listed, non-voting, redeemable, convertible and cumulative preference shares issued at the rate of Rs. 10 per share under the agreement between the Company and various investors entered on 13 February 2012 ("Completion date") effective from 01 August 2011.

The Company shall have the option to redeem the preference shares plus any accumulated unpaid dividends in full or in part, within ninety days after the expiry of each anniversary of the Completion date by giving at least thirty days notice.

Each Investor will also have the right to convert their preference shares into ordinary shares of the Company. The conversion price is the average price of the ordinary share quoted in the daily quotation of Pakistan Stock Exchange during the 360 working days prior to the relevant conversion date; adjusted for any corporate action / announcement of the Company, including but not limited to right issue, cash dividend to ordinary shareholders, bonus shares, stock split etc., during the last 360 working days prior to the conversion date. The investors shall be entitled to convert up to 100% of their preference shares at the conversion ratio as defined in letters of rights by giving a thirty days notice to the Company prior to any conversion date. For the purpose of this right, a conversion date shall be the last business day of each financial quarter commencing from the fifth anniversary of the Completion date.

The preference shareholders have a preferred right of dividend at the rate of 11% per annum on cumulative basis.

7.2 Preference shares of the Company held by related / associated undertakings as at period end are as follows:

	(Un-audited) 30 June 2019	(Audited) 31 December 2018
	No. of shares	No. of shares
Faysal Bank Limited	31,035,594	31,035,594
National Bank of Pakistan Limited	3,458,756	3,458,756
	34,494,350	34,494,350



# 8 Deferred taxation - net

The liability for deferred taxation comprises temporary differences relating to:

	Note	(Un-audited) 30 June 2019 Rupees	(Un-audited) 31 December 2018 Rupees
Deferred tax liability arising on			
Accelerated tax depreciation		6,054,182,280	6,147,566,222
Revaluation of fixed assets		3,407,550,159	3,401,402,338
Deferred tax asset arising on			
Provision for trade debtors		(14,006,775)	(14,006,775)
Provision for gratuity		(7,012,397)	(3,924,811)
Unabsorbed tax losses	8.1	(6,123,375,181)	(6,060,025,348)
		3,317,338,086	3,471,011,626

8.1 Tax losses on account of unabsorbed depreciation amounting to Rs. 21,115.08 million (2018: Rs. 20,896.64 million) is available to the Company's credit. Deferred tax asset in respect thereof has been recognised as availability of sufficient taxable profits in future tax years to absorb these losses is expected on the basis of five year business plan as discussed in note 12.1.

Business losses available for carry forward amounting to Rs. 12,786.04 million (2018: Rs. 11,871.01 million) and those representing minimum tax paid available for carry forward u/s 113 of the Income Tax Ordinance, 2001 amounting to Rs. 272.42 million (2018: Rs. 200.43 million) are also available to the Company. However, no deferred tax asset on these losses has been recognised as sufficient tax profits may not be available to set these off in foreseeable future. Minimum tax paid u/s 113 aggregating to Rs. 157.36 million would not be available for carry forward against future tax liabilities subsequent to years 2020 through 2024.

			(Un-audited) 30 June 2019	(Un-audited) 31 December 2018
		Note	Rupees	Rupees
9	Short term borrowings - secured			
	Interest / mark-up based loans - secured		3,820,597,847	2,924,783,039
	Islamic mode of financing - secured		700,567,247	700,567,247
		9.1	4,521,165,094	3,625,350,286

9.1 All terms and conditions applicable on these facilities are same as those disclosed in the annual financial statements for the year ended 31 December 2018 except for the facility obtained during the period from Standard Chartered Bank (Pakistan) Limited the terms of which is as follows:

This short term finance facility has been obtained under mark-up arrangements to meet working capital requirements. This facility carries mark-up at three months KIBOR payable quarterly.

9.2 The aggregate available short term funded facilities amount to Rs. 5,430.84 million (2018: Rs. 4,974.52 million) out of which Rs. 1,346.70 million (2018: Rs. 1,536.10 million) remained unavailed as at the reporting date. These funded facilities are majorly sub-limits of non-funded facilities and can interchangeably be used. Out of these funded facilities, Rs. 1,462.29 million were expired as at reporting date and not renewed including Rs. 832.86 million which remained unavailed as at 30 June 2019.

# 10 Contingencies and commitments

# 10.1 Contingencies

- 10.1.1 A contractor's claim amounting to Rs. 839.51 million (2018: Rs. 839.51 million) against the Company has not been acknowledged as debt since the Company also has a counter claim amounting to Rs. 2,556.02 million (2018: Rs. 2,556.02 million) against the contractor. The arbitral Tribunal has rejected all the claims of contractor and counter claims of the Company and gave the final award on 10 August 2019. However the decision is neither been endorsed by court of competent jurisdiction nor a decree is passed pursuant of the award till date.
- **10.1.2** Certain cases against the Company are pending before labour courts, where the claim cannot be quantified and ascertained at this stage. The Company's legal advisors are confident that the ultimate outcomes of above mentioned cases will be in favour of the Company.
- 10.1.3 The Company has filed a Civil Suit number 2341 before the Islamabad High Court impugning the decision of Government of Pakistan (Ministry of Industries, Production & Special Initiatives) dated 02 March 2007 wherein it was communicated that since the Company commenced its operations with effect from 13 September 1998 therefore the ten years period for the subsidised rate of feedstock gas under the '1989 Fertilizer Policy' shall end on 12 September 2008. The Company has contended that the Government granted subsidy to other fertilizer companies from the date of their "commercial operations" and is therefore bound under constitutional law to equal treatment and non-discrimination against the Company. The commercial operations of the Company commenced on 29 November 1999 therefore the subsidized period of ten years shall end on 28 November 2009. Through an order dated 09 September 2008 (passed in C. M. No. 697 of 2008) the Islamabad High Court restrained the Oil and Gas Regulatory Authority from notifying an increase in the (subsidized) feedstock gas price subject to Company depositing cash of Rs. 36 million and bank guarantee of Rs. 86.50 million with Islamabad High Court which was deposited by the Company. As per Islamabad High Court's stay order, the Company has been charged subsidised rate on feedstock gas from September 2008 to November 2009 which has a financial impact amounting to Rs. 740.8 million (2018: Rs. 740.8 million). The case for the Company's eligibility to avail subsidised rate on feedstock gas is pending with the Islamabad High Court.
- 10.1.4 C. R. No. 66/2008 titled WAPDA versus Agritech Limited is pending before the Honourable High Court, wherein, WAPDA has assailed the order dated 12 January 2005 passed by the Additional District and Sessions Judge, Mianwali, in favour of the Company. Through the order dated 12 January 2005, it was held that the Company was not liable to pay an amount Rs. 2.24 million as demanded by WAPDA. The claim is under settlement with arbitrator.
- 10.1.5 The Deputy Commissioner Inland Revenue ("DCIR") passed an order u/s 11(2) of the Sales Tax Act, 1990 dated 26 January 2015 whereby creating demand of Rs. 165.70 million. The Company being aggrieved preferred an appeal before Commissioner Inland Revenue-Appeals (CIR (A)) dated 31 July 2015 against the said order. The Learned CIR (A) passed an order dated 06 October 2015, annulling the said demand. Resultantly, the department preferred an appeal before the Appellate Tribunal Inland Revenue (ATIR) against the order of CIR (A) which is pending fixation.
- 10.1.6 The National Accountability Bureau (NAB) has authorized an inquiry against the Directors / Owners of the Company. On 12 September 2019, the NAB has approved this case for closure vide its letter number 1(9)/HQ/1913/C.O-K/IW-III/01/NAB-L.
- 10.1.7 A suit has been filed by Allied Bank Limited ("ABL") against the Company under section 9 of the Financial Institutions (Recovery of Finances) Ordinance, 2001 for recovery of Rs. 201.66 million along with cost of funds, from the date of default by the Company in fulfilling their financial obligations in return of the facility availed.
- 10.1.8 A civil suit no 1768/2019 has been filed by Pak Libya Holding Company (Private) Limited ("PLHCL") against the Company for Rs. 1,500.92 million under section 9 of the Financial Institution (Recovery Of Finances) Ordinance, 2000 before the Honorable Lahore High Court. The Company filed a petition for Leave to Appear (PLA) number 11058/19 under Section 10 of the Financial Institution (Recovery Of Finances) Ordinance, 2000 which entails that the instant suit cannot proceed or tried as the matter is in relation to petition under section 284 to 287 of the repealed Companies Ordinance, 1984 for scheme of arrangement / restructuring bearing number 21/2016 which is pending adjudication before the Honorable Lahore High Court.



- 10.1.9 Through a titled suit, the Company seeks, inter alia, the removal of a lien imposed by Meezan Bank Limited ("MBL") on the account of the Company to the extent of Rs. 40.21 million. MBL has imposed lien claiming recovery of alleged outstanding amount due to HSBC Bank (which was acquired by the MBL in 2015). The Company alleges that MBL has imposed this lien without determination of actual liability and without any regard to due process of law. The suit is pending adjudication before the Learned Banking Court Lahore. MBL is yet to file a reply in the suit.
- 10.1.10 During the period, a civil suit has been filed by Soneri Bank Limited against the Company for recovery of Rs. 738.45 million under the provision of the financial institution (Recovery of Finance) Ordinance (XVII OF 2001) before the Lahore High Court. Application for leave to appear and defend the above mentioned suit under the provisions of Financial Institution (recovery of finance), Ordinance 2001 has been filed in the Lahore High Court by the Company.
- 10.1.11 In addition to above, various tax cases were disclosed under note 36 to the annual financial statements for the year ended 31 December 2018. The status of those cases remained unchanged during the six months period ended 30 June 2019.

Based on the opinion of the legal and tax advisors handling the above litigations, the management believes that the Company has strong legal grounds against each case and that no financial liability is expected to accrue. Accordingly no provision has been made in these condensed interim financial statements.

(Un-audited)	(Audited)
30 June	31 December
2019	2018
 Rupees	Rupees

### 10.2 Commitments

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### 10.2.1 Commitments under irrevocable letters of credit for:

- purchase of stores and spares	9,220,635	-
<ul> <li>purchase of plant and machinery</li> </ul>	-	869,262
- purchase of raw material		22,983,345
	9,220,635	23,852,607

10.2.2 The amount of future Ijarah rentals and the period in which these payments will become due are as follows:

	Note	(Un-audited) 30 June 2019 Rupees	(Audited) 31 December 2018 Rupees
Not later than one year Later than one year but not later than five years		1,677,733 1,916,192 3,593,925	3,892,432  
Property, plant and equipment			
Operating fixed assets Capital work in progress	11.1	38,033,318,239 43,352,109 38,076,670,348	38,555,912,863 36,319,510 38,592,232,373

		Note	(Un-audited) 30 June 2019 Rupees	(Audited) 31 December 2018 Rupees
11.1	Operating fixed assets			
	Net book value at beginning of			
	the period		38,555,912,863	39,705,777,952
	Add: Additions during the period	11.1.1	2,288,224	59,123,598
	Less: Disposals during the period -			
	net book value		-	3,532,980
	Assets written off		-	153,402,323
	Depreciation for the period		524,882,848	1,052,053,384
			524,882,848	1,208,988,687
	Net book value at end of the period		38,033,318,239	38,555,912,863
11.1.1	Additions - cost			
	<u>Owned assets</u>			
	Buildings on freehold land		697,598	37,078,105
	Residential colony assets		46,803	-
	Plant and machinery		-	890,555
	Furniture, fixtures and office equipment		1,400,788	1,302,662
	Vehicles and rail transport Electrical and other installations		- 143,035	18,944,557 907,719
			2,288,224	59,123,598
12	Intangible assets			
12	mungine dootto			
	Goodwill acquired in business combination	12.1	2,567,310,828	2,567,310,828
			2,567,310,828	2,567,310,828



12.1 Azgard Nine Limited ("ANL") acquired 100% shares in the Company on 15 July 2006, inclusive of shares offered to the employees of the Company, which were divested by the employees in favour of ANL. As permitted by the terms and conditions of privatization for the purpose of raising finance ANL formed a wholly owned subsidiary; Dominion Fertilizers (Private) Limited ("DFL"). By virtue of agreement ANL transferred 69.19% shares in the Company to DFL, which were later reverted back to ANL on merger of DFL into the Company under the court order dated 07 December 2006.

This goodwill represents the excess of purchase consideration paid by ANL to the Privatization Commission of Pakistan for acquisition of the Company over DFL interest in the fair value of identifiable net assets of the Company. The amount of goodwill was transferred to the Company on merger of DFL into the Company.

The recoverable amount of goodwill was tested for impairment as at 31 December 2018, by allocating the amount of goodwill to respective assets on which it arose, based on value in use in accordance with IAS 36 "Impairment of Assets". The recoverable amount was calculated on the basis of five years business plan approved by the Board which includes a comprehensive analysis of existing operational deployments of the Company along with strategic business plans and business growth. The aforesaid plans are stated in detail in note 2.4. The value in use calculations are based on cash flow projections derived from aforesaid business plan which assumes availability of natural gas / RLNG on long term basis and at a subsidized rate. These cash flow projections have been extrapolated beyond five years, by using a steady 3.00% growth rate which is consistent with the long term average growth rate for the country. The cash flows are discounted using a discount rate of 15.30% for its use in calculation of value in use which is canculated on this calculation no impairment is required to be accounted for against the carrying amount of goodwill.

		Note	(Un-audited) 30 June 2019 Rupees	(Audited) 31 December 2018 Rupees
13	Cash and bank balances			
	Cash in hand Cash at banks Local currency		979,199	598,567
	- current accounts Interest based deposits with conventional banks	13.1	183,842,146	277,412,992
	- savings accounts	13.2	2,294,242 186,136,388 187,115,587	48,544,154 325,957,146 326,555,713

13.1 These include Rs. 44.99 million (31 December 2018: Rs 44.25 million) placed under an arrangement permissible under Shariah with Islamic Bank.

**13.2** Rate of return on saving accounts ranges from 6.00% to 11.50% per annum (31 December 2018: 3.08% to 8.05% per annum).

14	Sales - net	Note	(Un-audited) 30 June 2019 Rupees	(Un-audited) 30 June 2018 Rupees
	Gross sales:			
	Local		4,867,292,757	453,412,762
	Other products - Own manufactured		68,186,664	91,378,953
			4,935,479,421	544,791,715
	Less:			
	Sales tax		(106,422,811)	(29,307,412)
	Trade Discounts		(30,027,820)	(4,858,000)
			(136,450,631)	(34,165,412)
			4,799,028,790	510,626,303
15	Cost of sales			
	Raw and packing materials consumed		3,635,828,753	163,616,577
	Other manufacturing expenses	15.1	1,905,298,038	927,462,019
			5,541,126,791	1,091,078,596
	Work in process:			
	Opening		86,242,415	91,804,431
	Closing		(109,417,268)	(80,041,074)
			(23,174,853)	11,763,357
	Cost of goods manufactured		5,517,951,938	1,102,841,953
	Finished stock:			
	Opening		134,457,139	244,967,940
	Closing		(1,360,880,210)	(181,525,376)
			(1,226,423,071)	63,442,564
	Cost of Goods Sold		4,291,528,867	1,166,284,517

### 15.1 This is net of Government subsidy of Rs. Nil (30 June 2018: 10.68 million).

# 16 Transactions and balances with related parties

Related parties from the Company's perspective comprise associated undertakings, key management personnel (including the Chief Executive and Directors), post employment benefit plans and other related parties. The Company in the normal course of business carries out transactions with various related parties.



Details of transactions and balances with related parties are as follows:

		(Un-audited) January to June 2019 Rupees	(Un-audited) January to June 2018 Rupees
16.1	Transactions with related parties		
16.1.1	Associated Undertakings		
16.1.1.1	Shareholding and common directorship		
	National Bank of Pakistan		
	Mark-up expense Preference dividend Bank balances - <i>net</i>	185,372,643 1,886,680 8,930,370	130,257,525 1,886,680 (2,225,383)
	Faysal Bank Limited		
	Mark-up expense Preference dividend Bank balances - <i>net</i>	113,784,398 16,929,279 1,311	76,097,065 16,929,279 (1,004)
	Standard Chartered Bank (Pakistan) Limited		
	Mark-up expense Short term borrowings - <i>net</i> Bank balances - <i>net</i>	91,047,117 299,997,050 77,461,654	60,971,836 - (6,416)
	Silk Bank Limited		
	Mark-up expense Mark-up paid Short term borrowings - <i>net</i> <b>Summit Bank Limited</b>	43,956,652 29,446,358 173,320,500	22,276,700 17,362,235 (39,421,182)
	Mark-up expense Mark-up paid Short term borrowings - <i>net</i> Bank Balances - <i>net</i>	69,938,966 18,914,696 173,014,293 23,640	43,207,488 12,671,651 (316,105,937) 1,834,847
16.1.2	Post employment benefit plans		
	Contribution paid - <i>Provident Fund</i> Current service cost & funds obtained - <i>Gratuity Fund</i>	9,120,487 103,987,506	8,661,612 4,255,468
	During the period the Company obtained Rs 92.52 million from	its Gratuity Fund Trust H	owever the same

During the period the Company obtained Rs. 92.52 million from its Gratuity Fund Trust. However, the same amount has been repaid at the time of finalization of accounts on 30 October 2019.

# 16.1.3 Key management personnel

Short term employee benefits	9,550,000	8,930,282
Post employment benefits	524,790	481,058

		(Un-audited) 30 June 2019 Rupees	(Audited) 31 December 2018 Rupees
16.2	Balances with related parties		
16.2.1	Associated Undertakings		
16.2.1.1	Shareholding and common directorship		
	National Bank of Pakistan		
	Long term finances	2,467,083,735	2,467,083,735
	Redeemable capital	462,057,100	462,057,100
	Bills payable	187,030,000	187,030,000
	Preference shares	34,587,560	34,587,560
	Mark-up payable	2,867,169,265	2,681,796,622
	Preference dividend payable	180,453,759	178,567,079
	Bank account balances	12,261,801	2,665,446
	Advisory fee	738,600,000	738,600,000
	Advance for transaction cost	23,200,000	23,200,000
	Faysal Bank Limited		
	Redeemable capital	1,499,109,500	1,499,109,500
	Long term finances	350,000,000	350,000,000
	Preference shares	310,355,940	310,355,940
	Mark-up payable	1,591,081,784	1,477,297,386
	Preference dividend payable	251,694,416	234,765,137
	Bank account balances	161,460	160,150
	Trustee fee	5,688,582	5,688,582
	Standard Chartered Bank (Pakistan) Limited		
	Redeemable capital	146,995,500	146,995,500
	Long term finances	1,352,860,982	1,352,860,982
	Mark-up payable	1,331,576,980	1,240,529,863
	Bank account balances	6,615,000	-
	Silk Bank Limited		
	Long term finances	130,607,546	130,607,546
	Short term borrowings	724,762,565	551,442,066
	Mark-up payable	212,972,460	198,462,166
	Summit Bank Limited		
	Redeemable capital	603,406,000	603,406,000
	Short term borrowings	819,685,295	646,671,002
	Mark-up payable	422,852,383	371,828,113
	Bank account balances	759,905	736,266
16.2.2	Post employment benefit plans		,
	Payable to Gratuity Trust	116,697,098	13,533,831

All Transactions with related parties have been carried out on commercially agreed terms and conditions.



		(Un-audited)	(Un-audited)
		January to	January to
		June	June
		2019	2018
		Rupees	Rupees
17	Cash flow from operating activities		
	Loss before taxation	(1,345,790,621)	(2,254,187,703)
	Adjustment for non-cash items:		
	Interest / mark-up / dividend expense	1,698,987,608	1,006,582,637
	Amortization of transaction costs	-	18,477,500
	Depreciation on property, plant and equipment	524,882,848	507,301,803
	Amortization of computer software	-	191,281
	Provision for staff retirement benefit	11,471,088	4,255,468
	Mark-up / interest income	(13,541,658)	(2,496,903)
	Provision against doubtful receivable	-	215,000,000
	Loss on sale of property, plant and equipment	-	262,667
		2,221,799,886	1,749,574,453
	Operating profit / (loss) before changes in working capital	876,009,265	(504,613,250)
	Changes in working capital		
	(Increase) / decrease in current assets:		
	Stores, spares and loose tools	(11,308,069)	(1,085,807)
	Stock-in-trade	(1,268,365,773)	29,228,410
	Trade receivables	(31,557,961)	10,609,149
	Advances, deposits, prepayments and other receivables	(580,387,202)	222,290,310
		(1,891,619,005)	261,042,062
	Increase in current liabilities:		
	Trade and other payables	(33,154,721)	65,593,793
	Cash used in operations	(1,048,764,461)	(177,977,395)

# 18 Segment reporting

# 18.1 Reportable segments

The Company's reportable segments are as follows:

- Urea fertilizer segment production of Urea fertilizer and Ammonia from natural gas; and
- Phosphate fertilizer segment production of Phosphate fertilizer from rock phosphate

Information regarding the Company's reportable segments is presented below:

# 18.2 Segment revenue and results

Following is the information about reportable segments of the Company:

	Urea fertilizer segment	er segment	Phosphate fertilizer segment	ilizer segment	Total	le
	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)
	30 June	30 June	30 June	30 June	30 June	30 June
	2019	2018	2019	2018	2019	2018
	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
For the six months period ended						
External revenues	4,589,893,935	209,357,840	209,134,855	301,268,463	4,799,028,790	510,626,303
Reportable segment loss before tax	(1,359,648,700)	(1,915,256,757)	13,858,079	(338,930,946)	(1,345,790,621)	(2,254,187,703)
	Urea fertilizer segment	er segment	Phosphate fertilizer segment	ilizer segment	Total	al
	(Un-audited)	Audited	(Un-audited)	Audited	(Un-audited)	Audited
	30 June	31 December	30 June	31 December	30 June	31 December
	2019	2018	2019	2018	2019	2018
	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
As at						
Reportable segment assets	43,748,768,039	42,717,970,871	4,579,367,966	4,717,063,998	48,328,136,005	47,435,034,869
Reportable segment liabilities	54,117,696,694	51,711,839,650	463,321,393	611,737,039	54,581,018,088	52,323,576,689

# Notes to the Condensed Interim Financial Information (Un-audited) For the six months period ended 30 June 2019



		(Un-audited) January to June 2019 Rupees	(Un-audited) January to June 2018 Rupees
18.3	Reconciliation of reportable segment profit or loss		
	For the six months period ended		
	Total loss for reportable segments before taxation Taxation Loss after taxation	(1,345,790,621) 81,688,105 (1,264,102,516)	(2,254,187,703) 199,677,787 (2,054,509,916)
19	Cash and cash equivalents	(Un-audited) 30 June 2019 Rupees	(Un-audited) 30 June 2018 Rupees
	Short term borrowings <i>running finance - secured</i> Cash and bank balances	(2,692,195,463) 187,115,587 (2,505,079,876)	(2,658,673,808) 398,575,395 (2,260,098,413)

### 20 Overdue financial liabilities

Due to the facts disclosed in note 2.4, the Company continues to face a liquidity shortfall due to which it was unable to meet its obligations in respect of various debt finances. The details of overdue financial liabilities as at 30 June 2019 are as follows:

Principal	Interest / mark-up	Total
Rupees	Rupees	Rupees
11,119,152,007	9,276,886,320	20,396,038,327
6,833,394,635	6,566,889,697	13,400,284,332
2,179,727,732	1,321,653,198	3,501,380,930
20,132,274,374	17,165,429,215	37,297,703,589
	Rupees 11,119,152,007 6,833,394,635 2,179,727,732	Rupees         Rupees           11,119,152,007         9,276,886,320           6,833,394,635         6,566,889,697           2,179,727,732         1,321,653,198

# 21 Fair value of financial assets and liabilities

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

Underlying the definition of fair value is the presumption that the company is a going concern and there is no intention or requirement to curtail materially the scale of its operations or to undertake a transaction on adverse terms.

A financial instrument is regarded as quoted in an active market if quoted price is readily and regularly available from an exchange dealer, broker, industry group, pricing service, or regulatory agency, and that price represents actual and regularly occurring market transactions on an arm's length basis.

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value. 21.1

		Carrying	Carrying amount			Fair v	Fair value	
	Trade and other receivables	Cash and cash equivalents	Other financial liabilities	Total	Level 1	Level 1 Level 2 Level 3	Level 3	Total
<u>As at 30 June 2019</u>	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees Rupees Rupees	Rupees	Rupees
Financial assets - not measured at fair value								
Long term loans and advances	12,444,190			12,444,190	,	,		
Long term deposits	46,057,333			46,057,333	,	,	'	,
Trade debts	66,423,024			66,423,024	,	,	'	,
Advances and other receivables	153,778,755			153,778,755	,	'		
Cash and bank balances	•	187,115,587		187,115,587				
	278,703,302	187,115,587		465,818,889			•	
Financial liabilities - not measured at fair value								
Redeemable capital			12,165,534,546	12,165,534,546				
Long term finances			7,139,974,589	7,139,974,589	•	•	•	
Convertible, redeemable preference shares	•	•	1,593,342,690	1,593,342,690	•	•	•	
Long term payable	•	•	31,135,199	31,135,199	•	•	•	
Short term borrowings		2,692,195,463	1,828,969,631	4,521,165,094	•	•	•	
Trade and other creditors	•		5,134,407,176	5,134,407,176	•	•	•	•
Accrued liabilities	•		198,016,631	198,016,631	•	•	•	
Security deposits and retention money		•	15,893,026	15,893,026	•	•	•	
Other payables	•	•	57,699,234	57,699,234	•	•	•	
Mark-up accrued on borrowings			17,717,124,425	17,717,124,425	•	•	•	
Preference dividend payable			1,292,000,674	1,292,000,674				
	•	2,692,195,463	47,174,097,821	49,866,293,284	•	•	•	

# Notes to the Condensed Interim Financial Information (Un-audited) For the six months period ended 30 June 2019



		Carrying amount	amount			Fair value	alue	
	Trade and other receivables	Cash and cash equivalents	Other financial liabilities	Total	Level 1	Level 2 Level 3	Level 3	Total
As at 31 December 2018	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
Financial assets - not measured at fair value								
Long term loans and advances	13,699,204	,		13,699,204	1	ī	,	,
Long term deposits	46,538,433	ı		46,538,433	,	,		
Trade debts	34,865,063			34,865,063	ı			
Advances and other receivables	136,731,610			136,731,610	•		•	
Cash and bank balances		326,555,713		326,555,713			,	
	231,834,310	326,555,713		558,390,023				
Financial liabilities - not measured at fair valu <u>e</u>								
Redeemable capital			12,165,534,546	12,165,534,546	ŀ	ī	ï	ī
Long term finances		,	7,141,397,262	7,141,397,262	'		'	
Convertible, redeemable preference shares		,	1,593,342,690	1,593,342,690	'		'	
Long term payable		,	31,135,199	31,135,199	'		'	
Short term borrowings		2,696,369,695	928,980,591	3,625,350,286	'		'	
Trade and other creditors		,	4,858,710,452	4,858,710,452	'		'	
Accrued liabilities		,	236,463,042	236,463,042	'		'	
Security deposits and retention money		·	17,458,254	17,458,254	,			
Other payables		,	64,855,457	64,855,457	,			
Mark-up accrued on borrowings		,	16,402,280,215	16,402,280,215	,			
Preference dividend payable			1,205,087,103	1,205,087,103				
		2,696,369,695	44,645,244,811	47,341,614,506				

				LIADIITUES				Equity		
	Long ter m finances	Redeemable capital	Short term borrowings	Short term running finances	Convertible, redeemable preference shares	Accrued finance cost	Preference Dividend Payable	Ordinary Share Capital	Reserves	Total
	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
Balance as at 01 January 2019	7,141,397,262	12,165,534,546	928,980,591	2,696,369,695	1,593,342,690	16,402,280,215	1,205,087,103	3,924,300,000	000'000'6	46,066,292,102
Cash flows										
Long term finances paid Short term borrowings received	(1,422,673) -		- 899,989,040							(1,422,673) 899,989,040
and term borrowings paid net of receipts Finance cost paid				(4,174,232) -		- (65,325,048)				(4,174,232) (65,325,048)
Total changes from financing cash flows	(1,422,673)		899,989,040	(4,174,232)		(65,325,048)				829,067,087
Non-cash changes										
Preference dividend expense Interest / mark-up expense						- 1,380,169,258	86,913,571 -			86,913,571 1,380,169,258
Total liability related other changes			.			1,380,169,258	86,913,571	.		1,467,082,829
Closing as at 30 June 2019	7,139,974,589	12,165,534,546	1,828,969,631	2,692,195,463	1,593,342,690	17,717,124,425	1,292,000,674	3,924,300,000	9,000,000	48, 362, 442, 018

22 Reconciliation of movements of liabilities to cash flows arising from financing activities



# 23 Financial risk management

The Company's financial risk management objective and policies are consistent with the disclosed in the financial statements for the financial year ended on 31 December 2018.

# 24 Date of authorization

These unaudited condensed interim financial statements were authorized for issue by Board of Directors of the Company on 30 October 2019.

# 25 Seasonality

The Company's fertilizer business is subject to seasonal fluctuations as a result of two different farming seasons viz, Rabi (from October to March) and Kharif (from April to September). On an average, fertilizer sales are more tilted towards Rabi season. The Company manages seasonality in the business through appropriate inventory management.

# 26 General

Figures have been rounded off to the nearest rupee.

Chief Financial Officer

Director



AGRITECH LIMITED Head Office: 2nd Floor Asia Centre, 8-Babar Block New Garden Town, Lahore. Ph: 042 - 35860341-44, Fax: 042 - 35860339-40